

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 17
 CANCELLING 6th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

C12-79

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$10.00 per delivery point per month.

Demand Charge:

	<u>Secondary</u>	<u>Primary</u>
	<u>Distribution</u>	<u>Distribution</u>

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$4.88 per Kw per month	\$3.82 per Kw per month
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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$6.92 per Kw per month	\$5.63 per Kw per month
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Energy Charge: All kilowatt-hours per month ... 1.85¢ per Kwh

per month per month

CHECKED

Energy Regulatory Commission

... SEP. 20. 1979

by *B. Bestmond*

ENGINEERING DIVISION

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800, or 34,500.

DATE OF ISSUE September 12, 1979 DATE EFFECTIVE September 7, 1979

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79 and ERC letter dated 9/4/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.